Apache
Submitted nearly $9 million out of $11 million in apparent high bids in June 2011 Cook Inlet Areawide lease sale, securing 95 additional leases.

Pioneer
Bagged drilling permits in the Kachemak Bay area and Middle Ground and South Graduate areas.

CIRI
Drilled 13 shallow boreholes (depths ranging from 700 to 2,650 feet) to confirm a significant commercial coal resource that is favorable for underground coal gasification development.

Ormat Technologies
Conducted year-round 3-D seismic operations in large areas using nodal technology for offshore, transition zone, and onshore acquisition.

Arkansas Resources
Signed supply contract with Enstar to provide 5 mmcfpd starting in 2012.

Anchor Point Energy (Armstrong & WIO’s)
Recompleted 1 well and drilled and completed 2 wells. Constructed a 7.4 mile gas pipeline between North Fork & Anchor Point. First gas 3/31/2011.

Hilcorp
In the process of finalizing the acquisition of Chevron’s Cook Inlet assets. The transaction includes Chevron and Unocal’s interest in Cook Inlet fields, 2 gas storage facilities, and 2 pipelines.

Apache
Continuing year-round 3-D seismic operations in large areas using nodal technology for offshore, transition zone, and onshore acquisition.

Compaq Phillips
Spent $60 million for installation of additional compression modules.

ConocoPhillips
Acquired 100% interest in Kenai LNG plant. Last shipment November 2011. Plan to shut down and preserve facility for future use.

Redoubt
Accepted 2 leases (held by certified wells) in former Cosmopolitan Unit.

Chevron
Ivan River Gas Storage: AOGCC approved gas injection up to 20 million cubic feet per day into the depleted Beluga 71-3 sand (at depths of 6,829 to 6,856 m) in the IRU 44-36 well.

DNR: Cook Inlet Areawide Sale scheduled for May 2012. Interior Dept.: Cook Inlet OCS planning area tentatively scheduled for lease in 2013.

Hilcorp
Nikiski
Kasilof
Kachemak Bay

d-cia

Apache
Purchased 3 tracts formerly in the Cosmopolitan Unit in June 2011 Cook Inlet Areawide lease sale.

Enstar
Built a 20-mile gas pipeline connecting Anchor Point to south end of existing KP&L pipeline.

ConocoPhillips
Beluga River Unit: Spent $60 million for installation of additional compression modules.

CIRI
Drilled 13 shallow boreholes (depths ranging from 700 to 2,650 feet) to confirm a significant commercial coal resource that is favorable for underground coal gasification development.

Apache
Continued with redevelopment of West McArthur River and Redoubt units.

Cook Inlet Energy, LLC
Extended Susitna Exploration License No. 2 through 10/2013 and applied for new Susitna Exploration License No. 4 to north.

Hilcorp
In the process of finalizing the acquisition of Chevron’s Cook Inlet assets. The transaction includes Chevron and Unocal’s interest in Cook Inlet fields, 2 gas storage facilities, and 2 pipelines.

Enstar
Built a 20-mile gas pipeline connecting Anchor Point to south end of existing KP&L pipeline.

CIRI
Drilled 13 shallow boreholes (depths ranging from 700 to 2,650 feet) to confirm a significant commercial coal resource that is favorable for underground coal gasification development.

Apache
Continuing with redevelopment of West McArthur River and Redoubt units.

Cook Inlet Energy, LLC
Continued with resource transition zone, and onshore acquisition.

Northland Energy
Applied for a permit to build a gravel road to their Tiger Eye prospect. Targets include the Tyonek and Harmoick formations.

CIRI
Drilled 13 shallow boreholes (depths ranging from 700 to 2,650 feet) to confirm a significant commercial coal resource that is favorable for underground coal gasification development.

Apache
Continuing year-round 3-D seismic operations in large areas using nodal technology for offshore, transition zone, and onshore acquisition.

Enstar
Built a 20-mile gas pipeline connecting Anchor Point to south end of existing KP&L pipeline.