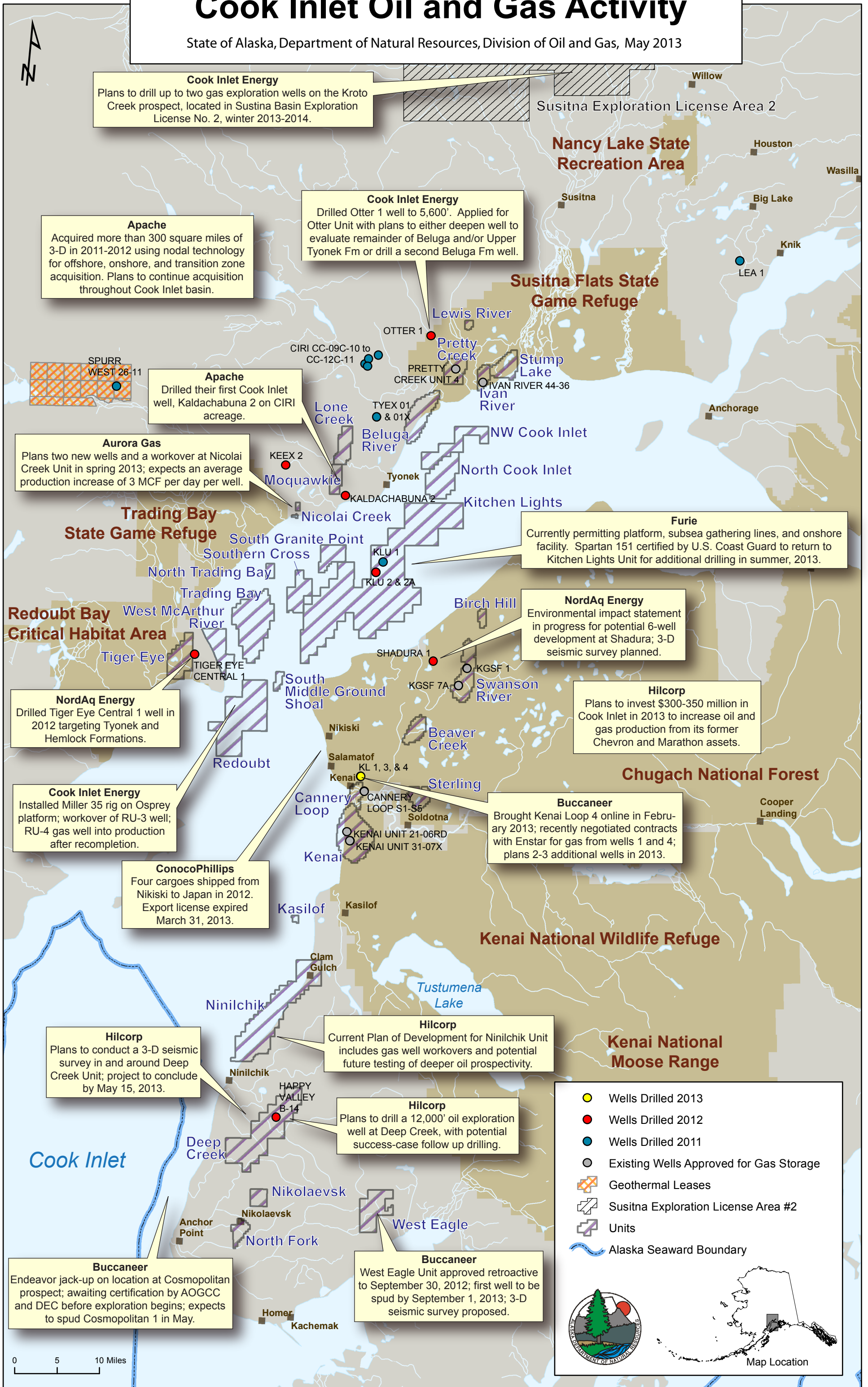


Cook Inlet Oil and Gas Activity

State of Alaska, Department of Natural Resources, Division of Oil and Gas, May 2013



Cook Inlet Energy
Plans to drill up to two gas exploration wells on the Kroto Creek prospect, located in Sustina Basin Exploration License No. 2, winter 2013-2014.

Cook Inlet Energy
Drilled Otter 1 well to 5,600'. Applied for Otter Unit with plans to either deepen well to evaluate remainder of Beluga and/or Upper Tyonek Fm or drill a second Beluga Fm well.

Apache
Acquired more than 300 square miles of 3-D in 2011-2012 using nodal technology for offshore, onshore, and transition zone acquisition. Plans to continue acquisition throughout Cook Inlet basin.

Apache
Drilled their first Cook Inlet well, Kaldachabuna 2 on CIRI acreage.

Aurora Gas
Plans two new wells and a workover at Nicolai Creek Unit in spring 2013; expects an average production increase of 3 MCF per day per well.

Furie
Currently permitting platform, subsea gathering lines, and onshore facility. Spartan 151 certified by U.S. Coast Guard to return to Kitchen Lights Unit for additional drilling in summer, 2013.

NordAq Energy
Environmental impact statement in progress for potential 6-well development at Shadura; 3-D seismic survey planned.

NordAq Energy
Drilled Tiger Eye Central 1 well in 2012 targeting Tyonek and Hemlock Formations.

Hilcorp
Plans to invest \$300-350 million in Cook Inlet in 2013 to increase oil and gas production from its former Chevron and Marathon assets.

Cook Inlet Energy
Installed Miller 35 rig on Osprey platform; workover of RU-3 well; RU-4 gas well into production after recompletion.

Buccaneer
Brought Kenai Loop 4 online in February 2013; recently negotiated contracts with Enstar for gas from wells 1 and 4; plans 2-3 additional wells in 2013.

ConocoPhillips
Four cargoes shipped from Nikiski to Japan in 2012. Export license expired March 31, 2013.

Hilcorp
Plans to conduct a 3-D seismic survey in and around Deep Creek Unit; project to conclude by May 15, 2013.

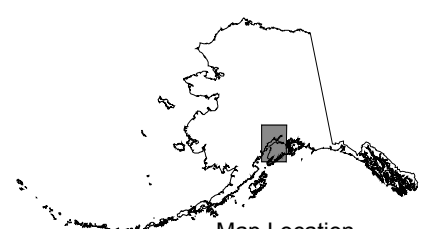
Hilcorp
Current Plan of Development for Ninilchik Unit includes gas well workovers and potential future testing of deeper oil prospectivity.

Hilcorp
Plans to drill a 12,000' oil exploration well at Deep Creek, with potential success-case follow up drilling.

Buccaneer
Endeavor jack-up on location at Cosmopolitan prospect; awaiting certification by AOGCC and DEC before exploration begins; expects to spud Cosmopolitan 1 in May.

Buccaneer
West Eagle Unit approved retroactive to September 30, 2012; first well to be spud by September 1, 2013; 3-D seismic survey proposed.

- Wells Drilled 2013
- Wells Drilled 2012
- Wells Drilled 2011
- Existing Wells Approved for Gas Storage
- Geothermal Leases
- Susitna Exploration License Area #2
- Units
- Alaska Seaward Boundary



Map Location

0 5 10 Miles

