Cook Inlet Oil and Gas Activity
State of Alaska, Department of Natural Resources, Division of Oil and Gas, May 2013

Cook Inlet Energy
Plans to drill up to two gas exploration wells on the Krotos Creek prospect, located in Susitna Basin Exploration License No. 2, winter 2013-2014.

Apache
Acquired more than 300 square miles of 3-D in 2011-2012 using nodal technology for offshore, onshore, and transition zone acquisition. Plans to continue acquisition throughout Cook Inlet basin.

Apache
Drilled their first Cook Inlet well, Kaldachabuna 2 on CIRI acreage.

Aurora Gas
Plans two new wells and a workover at Nicolai Creek Unit in spring 2013; expects an average production increase of 3 MCF per day per well.

NordAq Energy
Drilled Tiger Eye Central 1 well in 2012 targeting Tyonek and Hemlock Formations.

ConocoPhillips
Four cargoes shipped from Nikiski to Japan in 2012. Export license expired March 31, 2013.

Hilcorp
Plans to conduct a 3-D seismic survey in and around Deep Creek Unit; project to conclude by May 15, 2013.

Hilcorp
Current Plan of Development for Ninilchik Unit includes gas well workovers and potential future testing of deeper oil prospectivity.

Hilcorp
Plans to invest $300-350 million in Cook Inlet in 2013 to increase oil and gas production from its former Chevron and Marathon assets.

Buccaneer
Endeavor jack-up on location at Cosmopolitan prospect; awaiting certification by AOGCC and DEC before exploration begins; expects to spud Cosmopolitan 1 in May.

Buccaneer
West Eagle Unit approved retroactive to September 30, 2012; first well to be spud by September 1, 2013; 3-D seismic survey proposed.