Anticipate drilling two rotary sidetrack wells from Granite Point platform.

Anticipate restarting production from North Trading Bay Unit. Plan to drill sidetrack this May and possibly apply for a unit expansion.

Re-entered and completed KLU A-1. Also drilled KLU A-4 with exploration tail into Tyonek to test seismic anomaly. Plan to acquire logs and data necessary to evaluate possibility of drilling fifth development well. Freezing conditions in January blocked Kitchen Lights gas from delivery. Pipeline was cleared in March and gas production restored. Applied for two PA's.

Currently interpreting new and reprocessed seismic to delineate structure of Middle Ground Shoal field and identify possible drilling targets.

Approved plan of development for Cook Inlet Natural Gas Storage project. CINGSA planning to work on storage facility maintenance, conduct small projects, and continue to evaluate options regarding potential sale of found native gas.

Cook Inlet Energy
Working to optimize production from existing wells at North Fork Unit and improve infrastructure. Considering reprocessing North Fork 3D seismic to assist with development activities.

Cosmopolitan
Approved for 2D (2005) seismic survey through existing wells at North Fork Unit and improve infrastructure. Considering reprocessing North Fork 3D seismic to assist with development activities.

Hilcorp
Submitted plans of development to Division of Oil and Gas for Ivan River, Lewis River, and Pretty Creek Units. Continuing to maintain production at all three units. Plan to evaluate shut-in wells for possible return to service at Pretty Creek Unit.

Hilcorp
Issued a Call for Applications for the Nenana Basin 2D (2005) seismic survey through the Geologic Materials Center. Granite Point Transition 3D seismic to be released this Fall.

Hilcorp
Plan to drill first development well at deep oil prospect in North Cook Inlet Unit in 2020. Well will be drilled through top of Sterling and Beluga sands and evaluate remaining dry gas development potential.

Continuing to keep both fields producing and permit drilling plans for Sabre prospect at West McArthur River.

Re-drilled H16 well in late 2018.

Completed H12 well in late July with seven fish bone laterals and brought well into production. Re-drilled H16 well in late 2018. Production at Hansen field increased from 801 BOPD in June 2018 to 1,523 BOPD in December 2018.

Currently interpreting new and reprocessed seismic to delineate structure of Middle Ground Shoal field and identify possible drilling targets.

Approved plan of development for Cook Inlet Natural Gas Storage project. CINGSA planning to work on storage facility maintenance, conduct small projects, and continue to evaluate options regarding potential sale of found native gas.

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Please visit www.dog.dnr.alaska.gov/Information/MapsAndGIS to see our most current maps.

The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions. Please visit www.dog.dnr.alaska.gov/Information/MapsAndGIS to see our most current maps.

Exploratory and Stratigraphic Test Wells

Spud
2018
2017
Existing Wells
Approved for Gas Storage

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