

INSTRUCTIONS FOR PROPOSED CHANGES TO NPSL REGULATIONS

(Section II-E, Alaska Oil and Gas Royalty Reporting Instructions)

If the proposed changes to the regulations are adopted, the *Petroleum Production Tax Lease Allowance Report* (PT Report) would be amended to comply with those proposed changes. Section II-E, *Net-Profit-Share Lease (NPSL) Petroleum Production Tax Lease Allowance Report Instructions*, of the State of Alaska, Oil and Gas Royalty Reporting Instructions, would also be amended to conform to the revised PT Report.

For a complete copy of the current NPSL instructions, go to the Division of Oil and Gas website at: <http://dog.dnr.alaska.gov/Royalty/ReportingInstructions.htm>, and then go to section entitled "NPSL Report Instructions and Templates". The current Section II E. is entitled "NPSL Petroleum Production Tax Lease Allowance Report Instructions". You can also go directly to the existing Section II E that would be replaced by the Section II E below by using this link: http://dog.dnr.alaska.gov/Royalty/Documents/ReportingSectII E_PT_201212.docx

E. NET-PROFIT-SHARE LEASE (NPSL) PETROLEUM PRODUCTION TAX LEASE ALLOWANCE REPORT (PT REPORT) INSTRUCTIONS

1. Reporting Instructions

Overview of the PT Report:

The Net-Profit-Share Lease Production Tax Lease Allowance Report (PT Report) includes production tax allowance and credit calculations used in conjunction with the Net-Profit-Share Lease Account Report (AC Report) and Volume/Value report (VV Report).

The PT Report must be filed beginning with the April 2006 Production Month reporting. It must be filed along with the AC and, after the start of production, VV Reports. These reports must also be filed any time a revision is filed on a past Production Month beginning with the April 2006 Production Month forward. Revision numbers must remain in sync with the AC and VV Reports once the PT Report is filed.

The PT Report has nine sections or calculations for tax allowances and credits. These nine sections are:

- A. Petroleum Production Tax Lease Allowance Net Revenue Calculation (PTR)
- B. Qualified Capital Expenditure Credit Calculation (QCC)
- C. Loss Carry Forward Calculation (LCF)
- D. Tax Based On Price Index Liability (TBP)
- E. Petroleum Production Tax Lease Allowance Before Credits Calculation (PTB)
- F. Small Producer Credit (SPC)
- G. Petroleum Production Tax Lease Allowance Calculation (PTL)

- H. Loss Carry Forward Credit Against Production Revenue Account (LCC)
- I. Petroleum Production Tax Development Account Credits (PPC)

The Petroleum Production Tax Lease Allowance Net Revenue Calculation (PTR) section of the PT Report is used in calculating the “Production Tax Net Revenue” (PTNR) for the lease. This section also includes the calculation of the Gross Value Reduction (GVR) if any applicable to production that qualifies under AS 43.55.160(f) and (g). The PTNR is the basis for the calculation in other sections of the PT Report, including the calculation of the “Petroleum Production Tax Lease Allowance before Credits” (PTBC), “Petroleum Production Tax Lease Allowance Price Index Rate” liability (PTPIR) and the loss carry forward taken against the “Production Revenue Account” (PTLRC) and against the “Development Account” (PTDC).

Qualified Capital Expenditure Credit Calculation (QCC) section of the PT Report is used to calculate the QCEC or Qualified Capital expenditures credit (QCEC) attributable to the lease. This credit doesn’t apply to North Slope NPSLs after December 2013. It includes accounting for Total Overhead Items (TOI) from the Development Account as reported on the AC Report, excluded capital based on a set barrel of oil equivalent BOE amount per working interest owner volume for Petroleum Production Tax Lease Allowance (PTWIO) of - \$0.30, and, for Production Months after and including July, 2007, the Annual Rate of interest based on the monthly interest rate (IR from the AC Report) allowed pursuant to the NPSL lease (NPAR).

Loss Carry Forward Calculation (LCF) section of the PT Report is used to calculate the loss carry forward credit when a lessee has a loss before the commencement of commercial production. It uses the PTNR calculated in Section A of the PT Report.

Tax Based On Price Index Liability (TBP) section of the PT Report is used to calculate the Production Tax Lease Allowance Price Index (PTPI) based on the “Price Index Rate” (PTPIR) and the PTNR (as calculated in Section A of the PT Report). This calculation includes variable PTPIR’s depending on thresholds, multipliers (or marginal tax rates) and “Production Month” start dates. This tax no longer applies after December 2013.

Petroleum Production Tax Lease Allowance Before Credits Calculation (PTB) section of the PT Report is used to calculate the Production Tax Lease Allowance before the application of the small producer credit. It includes calculations of the dollar per barrel credits, the minimum tax, and the resulting production tax liability before application of the small producer credit or other credits if applicable.

Small Producer Credit (SPC) section of the PT Report is used to calculate the small producer credit allocable to the lease based on that leases PTWIO put on a daily basis, and the small producer credit estimated to be earned by the lessee based on total state-wide daily production.

Petroleum Production Tax Lease Allowance Calculation (PTL) section of the PT Report is used to calculate the lease allowance by adding the results of PTB (Section E) and PTSPC (Section F).

Loss Carry Forward Credit Against Production Revenue Account (LCC) section of the PT Report is used to calculate the loss carry forward credit against production revenue when a lessee has a loss after the commencement of commercial production and includes variation based on the production month.

Petroleum Production Tax Development Account Credits (PPC) section of the PT Report is used to calculate the development account credits based on qualified capital expenditure credits and loss carry forward credits.

An example of a NPSL lease in payout is found at the end of these detailed instructions in section 4.

Electronic Filers:

Each lessee must designate an electronic filer. Contact the Royalty Accounting Section at 269-8800 or via email at Royrep@alaska.gov and request your **myAlaska** user logon and password. Do not set up a **myAlaska** account on your own. All new **myAlaska** accounts for the purposes of conducting business with DO&G must be prescreened and set up by DO&G.

Each lessee may choose from one of three electronic formats, Electronic Data Interchange (EDI), Excel spreadsheet form, or Excel spreadsheet Worksheet.

NOTE: The Excel spreadsheet Worksheet format is optional and is intended only to be a structured format for reporting and calculating the items required to be reported. The Worksheet is structured so that the AC, VV, and PT are linked with formulas among the reported items in an effort to ensure a correct reporting of the required data items.

Reporting Responsibility:

According to all lease agreements, it is the ultimate responsibility of each lessee to ensure that their oil and gas royalty and net-profit-share reporting and payment obligations are met on each of their leases, regardless of any operating or payment agreements in effect.

A single lessee may file and pay for all lessees in an Accounting Unit. However, all lessees in the Accounting Unit must formally agree in writing to this reporting and payment arrangement. In addition, the Commissioner of the Department of Natural Resources, hereafter referred to as the Commissioner, must approve this arrangement in writing.

2. Data Presentation, Formats, And Item Descriptions

The PT Report is organized into Header Data and Report Data. The Header Data provides specific non-repetitive information about the report, the type of report, the lease number, and the production period.

Note: The “Report Data” is required to be reported in a certain order. Please refer to the specific instructions for each report and to the template Excel spreadsheet provided at the end of this section of the reporting instructions to determine the exact order in which the data should be reported.

Numeric or alpha codes are used in the “Report Data Items” to describe the variety of “Reports,” “Accounts,” and “Allocations” used. Code lists can be found in your myAlaska site under the Reference Reports area of where you sign in to submit Royalty and NPSL Filings. Additional

codes may be assigned as needed to report newly automated information. Lessees should contact the DO&G if a code is needed and not found in your myAlaska site.

Refer to Part 4 of this section for a generic example of a completed PT Report.

Report Data Items:

The lists below show the data items that are required for the header and the detail for the PT Report. These items are required no matter what electronic format is chosen to submit the report.

a. Report Header Data Items:

All “Report Header Data Items” must be filled in for the report to be complete. The “Row Number” refers to row numbering in an Excel spreadsheet or the report form.

<u>Data Item</u> <u>Row Number</u>	<u>Data Item Description</u>
1.	(System Use, usually contains form version number.)
2.	Report Type
3.	Report Code
4.	Filing Type
5.	Customer ID Number
6.	(Blank on PT Report)
7.	Production Month
8.	Revision Number
9.	Report Month
10.	Control Number
11.	Authorization Date
12.	Lease Number
13.	(Blank on PT Report)
14.	(Blank on PT Report)
15.	(Blank on PT Report)
16.	(Blank on PT Report)
17.	(Blank on PT Report)
18.	(Blank on PT Report)
19.	Lessee Name
20.	(Blank on PT Report)
21.	Address 1 (Lessee mailing)
22.	Address 2 (Lessee mailing)
23.	City (Lessee mailing)
24.	State (Lessee mailing)
25.	Zip Code (Lessee mailing)
26.	Preparer
27.	Preparer Phone Number
28.	Preparer Fax Number
29.	Authorized Signature (Electronic Code)
30.	Authorized Signature (Person’s Name)
31.	Authorizer’s Phone Number
32.	Authorizer’s Fax Number

b. Report Detail Data Items:

All "Report Detail Data Items" must be filled out for the report to be complete. Detail Data Items must always begin with "Line 1" on Row 34 of a spreadsheet or report form. The column letter reference refers to the column designation found in an Excel spreadsheet.

<u>Column Letter</u>	<u>Data Item</u>
A.	Line Number
B.	PPT Report Code
C.	Account Code
D.	Allocation Code
E.	Quantity
F.	Value
G.	Rate
H.	Amount

Data Formats:

Quantities, Rate/Other, and Amounts:

These items are required no matter what electronic format is chosen to submit the report. Report as follows:

- a. Round all "Oil" (BBL), "Gas" (MCF), or other quantities to the second decimal place (round 2nd decimal up one if the 3rd decimal is five or higher) or per valid applicable agreement with the State.
- b. Report all "Values" to the fifth decimal place rounding the fifth decimal up one if the sixth decimal is five or higher.
- c. Rates must not be larger than 100%. Report all "Rates" to the fifth decimal place as a percentage by rounding the fifth decimal up one if the sixth decimal is five or higher.

For example:

A rate of 3% should be formatted as a percent to show 3.00000%

A rate of 16.6% should be formatted as a percent to show 16.60000%

- d. All negative numbers must be preceded by a minus (-) sign.
- e. Report all "Amounts" to the nearest U.S. cent.

Dates:

Report dates in exactly the following format.

Report Month-Day-Year formats as "MM/DD/YYYY."

Report Header Data Item Descriptions:

All data items in the header must be filled out completely. The Customer ID, Lease Number and Payment Control Number are critical to accurately identifying your report information. Inaccurate use of Customer IDs, Lease Numbers, or Payment Control Numbers could result in the misfiling or misidentification of your reports. Incomplete or missing reports will be subject to administrative fee charges.

Report Type List the type of report you are filing; in this case a NPSL "PT" Report. A list of Report codes can be found in your myAlaska site.

Report Code List the report code for NPSL filing as AL. A list of Report Codes can be found in your myAlaska site.

Filing Type List the type of filing you are submitting, Regular (REG), Audit (AUD), FERC (FER) Refiling, etc. A list of Filing Types Codes can be found in your myAlaska site.

Customer ID List the Customer ID code that has been assigned to you as a lessee by the State of Alaska. If you do not know your code, contact the Division of Oil and Gas, Royalty Accounting Section for assistance.

Production Month List the Production Month as month-day-year for the production being reported. Use the exact month-day-year numeric format, "MM/DD/YYYY." Always use the 1st as the date-day when reporting Production Month dates.

Revision Number List the revision number. Original reports must be identified with a Revision Number of "00." The first revision should be listed as 01. Each subsequent revision increases the Revision Number by 1.

Report Month List the calendar month in which the PT Report is being filed. Normal NPSL reporting is two months after the Current-Production-Month, i.e. a January 2008 Production Month is due March 2008 Report Month. If a revised PT Report for Production Month January 2007 is being submitted with the Current-Production-Month January 2008, which would normally have a Report Month of March 2008, the Report Month for the revision would be March 2008 because that is the month the revision is being submitted and paid. Use the exact month-day-year numeric format, "MM/DD/YYYY," i.e. "03/01/2008" in the above example. Always use the 1st as the date day when reporting Report Month dates.

Control Number List the Control Number for the Business Month the report is included. The Control Number is used to reference all reports (PT, AC, VV and S1 reports) with the actual payment that covers the amounts due. See your myAlaska site for an explanation on how to assign a Control Number.

<u>Authorized Date</u>	List the date the PT Report is being certified as correct. Use the exact month-day-year numeric format, "MM/DD/YYYY."
<u>Lease Number</u>	List the ADL lease number for which the report is being filed.
<u>Lessee Name</u>	List the name of the individual, partnership, firm or corporation having ownership in the NPSL lease.
<u>Address 1</u>	List the lessee's mailing address Line 1.
<u>Address 2</u>	List the lessee's mailing address Line 2 if needed.
<u>City</u>	List the lessee's City.
<u>State</u>	List the lessee's State.
<u>Zip</u>	List the lessee's Zip.
<u>Preparer</u>	List the name of the person who is preparing the PT report.
<u>Preparer Phone Number</u>	List the phone number of the person who is preparing the PT report.
<u>Preparer FAX Number</u>	List the FAX number of the person who is preparing the PT report.
<u>Authorized Signature (Code)</u>	Signature of the person who is authorizing the PT report. Each lessee will select its own Signature Code for the authorization of Documents. The Signature must be 10 characters in length using secure password selection techniques.
<u>Authorized Signature (Printed Name)</u>	List the name of the authorizing signatory
<u>Phone Number</u>	List the phone number of the person who is authorizing the PT report.
<u>FAX Number</u>	List the FAX number of the person who is authorizing the PT report.

Report Detail Data Item Descriptions:

The PT report detail data items include the following items:

<u>Line Number</u>	List the line number of each individual line of data filed in the report. The line numbers must be sequential
<u>PPT Report Code</u>	List the section of the PT Report that the line number appears. Refer to your myAlaska site for a list of the PPT Report Codes.
<u>Account Code</u>	The NPSL account from which the data items are drawn. Refer to your myAlaska site for a list of the PT Report Account Codes.
<u>Allocation Code</u>	List the Allocation Code that describes the corresponding data item being reported. Refer to your myAlaska site as needed.
<u>Quantity</u>	List quantities to two decimal places.
<u>Value</u>	List the per unit (BLS, MCF, GAL, MMBTU, etc.) value assigned to the Allocations for which you need to report values unique to your company. Values should be reported to five decimal places. Precede negative numbers with a negative sign (-).
<u>Rate</u>	List the "Rate" being used for the "Allocation Code" being reported. List this as a decimal to seven decimal places. However, format the cell to show a percentage to five decimal places. Example: .1660000 would be shown as 16.60000%. Precede negative numbers with a negative sign (-).
<u>Amount</u>	List the total "Amount" as a number to two decimal places. Precede negative numbers with a negative sign (-).

Detailed Data Items To Be Reported:

PT Report Data Items include the following:

LINE NO.	PPT REPORT	ACCOUNT CODE	ALLOCATION CODE	ALLOCATION CODE DESCRIPTION
1	PTR	PR	TCR	Total Credits (Gross Revenue) (from AC or VV if Unitized Substances are included)
2	PTR	PR	TOI	Total Overhead Items (from AC)
3	PTR	PR	OVHR	Overhead for Production Revenue Account (from AC)
4	PTR	PR	GOAE	General Overhead & Admin. Expense (from AC)
5	PTR	PR	AVT	AD Valorem Taxes (from AC)
6	PTR	PR	NOP	Non-Operator Charges (from AC)
7	PTR	PR	AANOH	Audit Adjustments – Non-Overhead Items (from AC)
8	PTR	PR	TRYE	Royalty payments (from AC)
9	PTR	PT	KPRK	KPRK Lease (Yes = 1 / No = 2) (Input By Producer)
10	PTR	PT	BNDCPT	Base Annual Net Direct Charges (Sum of NDCPT from 4/2006 through 12/2006)
11	PTR	PT	NDCPT	Net Direct Charges PPT Lease Allowance
12	PTR	DV	TOI	Total Overhead Items (from AC)
13	PTR	DV	OVHR	Overhead for Development Account (from AC)
14	PTR	DV	GOAE	General Overhead & Administrative Expense (from AC)
15	PTR	DV	RTO	Reimbursements To Operator (Capital) (from AC)
16	PTR	PT	CEER	Capital Exclusion – Cents Per BOE
17	PTR	PT	EXCAP	Excluded Capital (see AS 43.55.165(e)(18))
18	PTR	PT	QCE	Qualified Capital Expenditures
19	PTR	DV	CAPF	Capital Access Fee (Milne Point Leases Only) (from AC)
20	PTR	PT	TPTD	Total PPT Development Lease Allowance Development Costs
21	PTR	PT	GVPOP	Gross Value at Point of Production
22	PTR	PT	PTNO	Portion of PTWIO that is GVR production (This value must be net of royalty because PTWIO is net of royalty)
23	PTR	PT	PTHRO	Portion of PTNO that is from a high royalty Unit (This value must be net of royalty because PTWIO is net of royalty)
24	PTR	PT	PTWIOT	Number of barrels of taxable oil produced
25	PTR	PT	GVPOPO	Gross Value at Point of Production for Oil and NGLs
26	PTR	PT	NOGVPOP	Portion of gross revenue applicable to GVR production

LINE NO.	PPT REPORT	ACCOUNT CODE	ALLOCATION CODE	ALLOCATION CODE DESCRIPTION
27	PTR	PT	NOHRGVP	Portion of gross revenue applicable to high royalty unit production
28	PTR	PT	NNOHRGVP	Portion of gross revenue that is applicable to GVR production but is not from a high royalty unit
29	PTR	PT	PTNG	Portion of PTWIOG that is GVR production (This value must be net of royalty because PTWIOG is net of royalty)
30	PTR	PT	PTHRG	Portion of PTNG that is from a high royalty Unit (This value must be net of royalty because PTWIOG is net of royalty)
31	PTR	PT	PTWIOG	Number of mcf of taxable gas produced
32	PTR	PT	GVPOPG	Gross Value at Point of Production for Gas
33	PTR	PT	NOGVPOG	Portion of gas gross revenue applicable to GVR production
34	PTR	PT	NOHRGVG	Portion of gas gross revenue applicable to high royalty unit production
35	PTR	PT	NNOHRGVG	Portion of gas gross revenue that is applicable to GVR production but is not from a high royalty unit
36	PTR	PT	GVR	Gross Value Reduction
37	PTR	PT	AGVPOP	Gross Value at the Point of Production adjusted for GVR
38	PTR	PT	PTNR	Petroleum Production Tax Lease Allowance Net Revenue
39	QCC	DV	TOI	Total Overhead Items (from AC)
40	QCC	PT	TWIO	Working Interest Ownership Volume (BOE) (from VV). This equals WIO for product codes O & N + WIOB for product code D & W.
41	QCC	PT	TRV	Royalty Volume – (BOE) (from VV). This equals ROY for product codes O & N + ROYB for product code D & W.
42	QCC	PT	PTWIO	PPT Tax Lease Allowance Working Interest Owner Volume (BOE) net of Royalty Volume (BOE)
43	QCC	PT	EXCAP	Excluded Capital (see AS 43.55.165(e)(18))
44	QCC	PT	QCE	Qualified Capital Expenditures
45	QCC	PT	QCECR	Qualified Capital Expenditure Rate
46	QCC	PT	NPAR	Net Profit Annual Rate
47	QCC	PT	QCEC	Qualified Capital Expenditures Credit
48	LCF	PT	CFCR	Loss Carry Forward Credit Rate
49	LCF	PT	PTLB	PPT Lease Allowance Loss Before Production
50	LCF	PT	PTLBC	PPT Lease Allowance Loss Before Production Credit
51	TBP	PT	PTNR	PPT Lease Allowance Net Revenue

LINE NO.	PPT REPORT	ACCOUNT CODE	ALLOCATION CODE	ALLOCATION CODE DESCRIPTION
52	TBP	PT	PTWIO	PPT Lease Allowance for Working Interest Owner Volumes (BOE) net of Royalty Volumes (BOE)
53	TBP	PT	THR1	Threshold #1
54	TBP	PT	MUL1	Multiplier #1 (Progressive Increment #1)
55	TBP	PT	THR2	Threshold #2
56	TBP	PT	MUL2	Multiplier #2 (Progressive Increment #2)
57	TBP	PT	MPIR	Maximum Price Index Rate
58	TBP	DV	BEGB	Beginning Balance (from AC)
59	TBP	NP	NPR	Net-Profit-Share Rate (from AC)
60	TBP	PT	BTR	Base Tax Rate
61	TBP	PT	POS	Payout Status Estimate
62	TBP	PT	NPDF	Net Profit Deductibility Factor
63	TBP	PT	PTNRB	PPT Lease Allowance Net Revenue Per BOE
64	TBP	PT	PTPIR	PPT Lease Allowance Price Index Rate
65	TBP	PT	PTPI	PPT Lease Allowance Price Index
66	PTB	PT	PTNR	PPT Lease Allowance Net Revenue
67	PTB	PT	PTSE	PPT Lease Allowance Section e
68	PTB	PT	GVPOP	Gross Value at Point of Production
69	PTB	PT	GVPOPB	Gross Value at Point of Production per Barrel
70	PTB	PT	PTGVROPB	Petroleum Production Tax Dollar Per Barrel for non-GVR oil
71	PTB	PT	PTWIOT	Number of barrels of taxable oil produced
72	PTB	PT	PTGVRO	Number of barrels of taxable GVR oil produced
73	PTB	PT	PTNGVROC	Production Tax Dollar per barrel credit amount for non-GVR oil
74	PTB	PT	PTGVROC	Production Tax Dollar per credit amount for GVR oil
75	PTB	PT	ANS	West Coast ANS Price
76	PTB	PT	PTMTR	PPT Lease Allowance Minimum Tax Rate
77	PTB	PT	PTMT	PPT Lease Allowance Minimum Tax
78	PTB	PT	PTBC	PPT Lease Allowance Base Before Credits
79	SPC	PT	DOM	Days in the Month
80	SPC	PT	SWTPD	State-wide Total Production net of royalty on a BOE Per Day
81	SPC	PT	PTTSPC	PPT Lease Allowance Small Producer Credit
82	SPC	PT	PWIOD	PPT Lease Allowance Working Interest Owner Volumes net of Royalty on a BOE Per Day for the lease
83	SPC	PT	PTSPC	PPT Lease Allowance Lease Allocated Small Producer Credit
84	PTL	PT	PTLA	PPT Lease Allowance
85	LCC	PT	PTLR	PPT Lease Allowance Loss Against Revenue Account

LINE NO.	PPT REPORT	ACCOUNT CODE	ALLOCATION CODE	ALLOCATION CODE DESCRIPTION
86	LCC	PT	PTLRC	PPT Lease Allowance Loss Against Revenue Account Credit
87	PPC	PT	PTDC	PPT Lease Allowance Development Account Credits

Current-Production-Month: PT Report:

The PT Report has nine sections or calculations for allowance and credit. A NPSL report filing for the PT Report requires that all data items for all sections are complete. The nine sections are:

- A. Petroleum Production Tax Lease Allowance Net Revenue Calculation (PTR)
- B. Qualified Capital Expenditure Credit Calculation (QCC)
- C. Loss Carry Forward Calculation (LCF)
- D. Tax Based On Price Index Liability (TBP)
- E. Petroleum Production Tax Lease Allowance Before Credits Calculation (PTB)
- F. Small Producer Credit (SPC)
- G. Petroleum Production Tax Lease Allowance Calculation (PTL)
- H. Loss Carry Forward Credit Against Production Revenue Account (LCC)
- I. Petroleum Production Tax Development Account Credits (PPC)

Factors Description:

The following “Factors” are defined for use in the calculations described for the PT Report.

Factors Description	Factors	Account	Code
Overhead For Operating Expenses Rate	9.00000%	PR	OVHR
Overhead For Capital Expenses Rate	3.00000%	DV	
Capital Expense Exclusion Per bbl	- \$0.30000	PT	CEER
Qualified Capital Expense Credit Rate	20.00000%	PT	QCECR
<u>Before ACES</u> Loss Carry Forward Credit Rate	- 20.00000%	PT	CFCR
<u>After ACES</u> Loss Carry Forward Credit Rate	- 25.00000%	PT	
<u>After MAPA</u> Loss Carry Forward Cr. Rate	- 35.00000%	PT	
<u>Before ACES</u> Section e) Tax Rate	22.50000%	PT	BTR
<u>After ACES</u> Section e) Tax Rate	25.00000%	PT	
<u>After MAPA</u> Section e) Tax Rate	35.00000%	PT	
<u>ACES Effective Date</u>	07/01/2007	PT	ACES
<u>MAPA Effective Date</u>	01/01/2014	PT	MPAPA
Gross Value Reduction Oil	20.00000%	PT	GVRO
High Royalty Gross Value Reduction Oil	10.00000%	PT	HRGVRO
Threshold #1 Price <u>Before Aces</u>	\$40.00000	PT	THR1
Threshold #1 Price <u>After Aces</u>	\$30.00000	PT	
Progressive Increment #1 <u>Before Aces</u>	0.25000%	PT	MUL1
Progressive Increment #1 <u>After Aces</u>	0.40000%	PT	
Threshold #2 Price <u>After Aces</u>	\$92.50000	PT	THR2
Progressive Increment #2 <u>After Aces</u>	0.10000%	PT	MUL2
Max Price Index Based Rate <u>Before Aces</u>	25.00000%	PT	MPIR
Max Price Index Based Rate <u>After Aces</u>	50.00000%	PT	
Dollar per barrel for Gross Value Reduction oil	\$5.00000	PT	DPBGVRO
Adjustment Factor 2007	1.03000		AF7
Adjustment Factor 2008	1.06090		AF8
Adjustment Factor 2009	1.09273		AF9
Start date for adjustment	Jan-07		SD7
Start date for 2nd year of adjustment	Jan-08		SD8
Start date for 3rd year of adjustment	Jan-09		SD9
End date for cap	Jan-10		SD10

A. The Petroleum Production Tax Lease Allowance Net Revenue Calculation (PTR)

section of the PT Report is used in calculating the PTR PT PTNR (Production Tax Net Revenue) for the lease. The PTNR is the basis for the calculation in other sections of the PT Report, including the calculation of the petroleum production before credits (PTB), lease allocated price index liability (PTPIR) and the loss carry forward taken against the production revenue account (PTLRC) and against the development account (PTDC).

Line No. Data Item Description

1. Report the Production Revenue Total Credits (**PR TCR**) from the AC Report.

Note: For production tax purposes, non-unitized and unitized substances are taxable if by non-unitized substances one means gas or oil that is transferred by a producer to another producer, and then injected into the reservoir for purposes of repressuring, including enhanced recovery, and then subsequently reproduced from that reservoir. See 15 55 AAC 151(e)(3) and (f). If "US" are used, then don't pull TCR from the AC report. Instead, recalculate PR TCR based on "WIO" instead of "US" because the "WIO" volumes are taxable.
2. Report the Production Revenue Total Overhead items (**PR TOI**) from the AC Report.
3. Report the percent overhead for the direct operating costs in the Production Revenue Account from the AC Report. (**PR OVHR**)
4. Report the Production Revenue General Overhead and Administrative Expense (**PR GOAE**) from the AC Report.
5. Report the Production Revenue Ad Valorem Taxes (**PR AVT**) from the AC Report.
6. Report the Production Revenue Non-Operator Charges (**PR NOP**) from the AC Report.
7. Report the Production Revenue Audit Adjustments – Non-overhead items (**PR AANO**) from the AC Report.
8. Report the Production Revenue Total Royalty Expense Amount (**PR TRYE**) from the AC Report.
9. For allocation code KPRK, report as a value ONE (1.00000) if the lease is a Kuperuk River Unit lease or TWO (2.00000) if it is not.
10. Report the Base Annual Net Direct Charges (**PT BND**). If you are reporting for a Production Month after 12/2006 and before 01/2010 and the lease is a part of Kuperuk River Unit, then sum the Net Direct Charges Petroleum Production Tax lease Allowance (**PT NDC**) from April 2006 to the end of the year (2006), otherwise report zero (0).
11. Report the Net Direct Charges Petroleum Production Tax Lease Allowance (**PT NDC**). If reporting for a Production Month after 12/2006 and before 01/2010 and the lease is a part of Kuperuk River Unit, then divide the "PT BND" by 9 and multiple the result by the Adjustment Factor ("AF7," "AF8," "AF9") as appropriate and noted on the Fixed Variables Table above. Report all other "PT NDC" as the sum of "PR TOI," "PR GOAE," "PR AVT," "PR NOP" and "PR AANO."

12. Report the Development Account Total Overhead items (**DV TOI**) from the AC Report.
13. Report the percent overhead for the Development Account from the AC Report. (**DV OVHR**)
14. Report the Development Account General Overhead and Administrative Expense (**DV GOAE**) from the AC Report.
15. Report the Development Account Reimbursements to Operator (Capital) (**DV RTO**) from the AC Report.
16. Report the Capital Exclusion - Cents Per BOE (**PT CEER**) which is - \$0.30.
17. Report the Excluded Capital (**PT EXCAP**) by multiplying the "PT PTWIO" by the Cents Per BOE (**PT CEER**) which is - \$0.30.
18. Report the Qualified Capital Expenditures (**PT QCE**) by summing the "DV TOI," "DV RTO," and "PT EXCAP."
19. Report the Development Account Capital Access Fee (**DV CAPF**) from the AC Report if the lease is a Milne Point Unit lease. If it is not a Milne Point Unit lease do not report this item or report it as zero (0).
20. Report the total Petroleum Production Tax Lease Allowance Development Costs (**PT TPTD**) by summing "PT QCE," "DV GOAE," and "DV CAPF."
21. Report the Gross Value at Point of Production (**PT GVPOP**) by summing the "PR TCR," and the "PR TRYE."
22. Report the Production Tax New Oil (**PT PTNO**) which is the portion of PTWIOT that is new oil production (This value must be net of royalty because PTWIO is net of royalty)
23. Report the Portion of PTNO that is from a high royalty Unit (**PT PTHRO**).
24. Report the Number of barrels of taxable oil produced (**PT PTWIOT**) as "WIO" minus "ROY" from the VV report. Oil product codes O or N.
25. Report the Gross Value at Point of Production for Oil and NGLs (**PT GVPOPO**) as "TV" – "RYE" from the VV report. Oil product codes O or N.
26. Report the Portion of oil gross revenue applicable to Gross Value Reduction (GVR) production (**PT NOGVPOP**) by multiplying the "PT GVPOPO" by the ratio of "PT PTNO" to "PT PTWIOT".
27. Report the Portion of oil gross revenue applicable to high royalty unit production (**PT NOHRGVP**) by multiplying the "PT GVPOPO" by the ratio of "PT PTHRO" to "PT PTWIOT".
28. Report the Portion of oil gross revenue that is applicable to new production but is not from a high royalty unit (**PT NNOHGVP**) by taking "PT NOGVPOP" minus "PT NOHRGVP".

- 29 Report the Portion of PTWIOG that is GVR production (**PT PTNG**). (This value must be net of royalty because PTWIOG is net of royalty).
- 30 Report the Portion of PTNG that is from a high royalty Unit (**PT PTHRG**). (This value must be net of royalty because PTWIOG is net of royalty).
- 31 Report the Number of mcf of taxable gas produced (**PT PTWIOG**) by taking the "WIO" and subtracting "ROY" from the VV report. Gas product codes of D and W.
- 32 Report the Gross Value at Point of Production for Gas (**PT GVPOPG**) by taking the "TV" and subtracting "RYE" from the VV report. Gas product codes of D and W.
- 33 Report the Portion of gas gross revenue applicable to GVR production (**PT NOGVPOG**) by multiplying "PT GVPOPG" by the ratio of "PT PTNG" to "PT PTWIOG".
- 34 Report the Portion of gas gross revenue applicable to high royalty unit production (**PT NOHRGVG**) by multiplying "PT GVPOPG" by the ratio of "PT PTHRG" to "PT PTWIOG".
- 35 Report the Portion of gas gross revenue that is applicable to GVR production but is not from a high royalty unit (**PT NNOHRGVG**) by taking the difference between "PT NOGVPOG" and "PT NOHRGVG".
- 36 Report the Gross Value Reduction (**PT GVR**) which is 0% if the production month is before 1/1/2014, otherwise it is calculated as – ("PT NNOHRGVG" plus "PT NNOHRGVG") times 20% minus ("PT NOHRGVG" plus "PT NOHRGVG") times (20%, New Oil GRE plus 10%, High Royalty GRE)).
- 37 Report the Gross Value at the Point of Production adjusted for GVR (**PT AGVPOP**) by summing the "PT GVPOP" and "PT GVR".
- 38 Report the Petroleum Production Tax Lease Allowance Net Revenue (**PT PTNR**) by summing the "PT NDCPT," "PT TPTD" and "PT AGVPOP".

B. Qualified Capital Expenditure Credit Calculation (QCC) section of the PT Report is used to calculate the "Base Calculation" for the QCEC. There are two methods. The method used depends on the Production Month for which the QCEC is to be calculated, i.e. before 7/2007 or starting on or after 7/2007. It includes accounting for total overhead items, excluded capital, working interest volume, and a set Capital Expense Exclusion amount of - \$0.30.

- 39 Report the Development Account Total Overhead items (**DV TOI**) from the AC Report.
- 40 Report the Total Working Interest Ownership Volume (**PT TWIO**) by summing all "WIO" volumes from the VV Report for all "Products," i.e. oil, wet gas, NGLs, etc. Gas volumes must be converted to Barrels of Oil Equivalents (BOE) so that the sum is strictly in barrels of oil. Calculate the BOE for gas (**WIOB**) by dividing the (**WIO**) in thousand cubic feet (MCF) of any gas volume by "6" or the figure you use for your accounting purposes. (11 AAC 83.295(2))

Note: Use “WIO” volumes not “US” unitized volumes because “WIO” volumes are taxable.

- 41 Report the Total Royalty Volume (**PT TRV**) by summing all “ROY” volumes from the VV Report for all “Products,” i.e. oil, wet gas, NGLs, etc. Gas volumes must be converted to Barrels of Oil Equivalents (BOE) so that the sum is strictly in barrels of oil equivalent. Calculate the BOE for gas (**ROYB**) by dividing the (**ROY**) in thousand cubic feet (MCF) of any gas volume by “6” or the figure you use for your accounting purposes. (11 AAC 83.295(2))
- 42 Report the PT Working Interest Ownership Volume (**PT PTWIO**) by subtracting the “PT TRV” volume from the “PT TWIO” volume.
- 43 Report the Excluded Capital (**PT EXCAP**) by multiplying the “PT WIO” by the per barrel Capital Expense Exclusion “PT CEER”.
- 44 Report the Qualified Capital Expenditures (**PT QCE**) by summing the “DV RTO,” “DV TOI,” and “PT EXCAP.”
- 45 Report the Qualified Capital Expenditures Rate (**PT QCECR**) which is 20% if the production month is before 1/1/2014, otherwise report 0%.
- 46 Report the Net Profit Annual Rate (**PT NPAR**) by adding one plus the monthly “DV IR” from the AC Report, raising the sum to the power of 12 and subtracting 1 to convert the monthly rate to an annual percentage rate.
- 47 Report the Qualified Capital Expenditures Credit (**PT QCEC**) amount.

If the “Production Month” is before July 2007, then report the product of the Qualified Capital Expense Credit Rate (**PT QCECR**) of (- 20%) times PT QCE.

If the “Production Month” is July 2007 or before January 2014, then report the product of the Qualified Capital Expense Credit Rate (**PT QCECR**) of (- 20%) times, the sum of fifty percent (50%) times the “PT QCE” and the result of fifty percent (50%) times the “PT QCE” divided by 1 plus “PT NPAR,” i.e. $- 20\% \times ((50\% \times QCE) + ((50\% \times QCE) / (1 + NPAR)))$.

If the “Production Month” is after December 2013, then report \$0.00 for **PT QCEC**.

C. Loss Carry Forward Calculation (LCF) section of the PT Report is used to calculate the loss carry forward when a lessee has a loss before the commencement of commercial production.

- 48 Report the Loss Carry Forward Credit Rate (**PT CFCR**) which is - 20% if the Production Month is before 07/01/07, - 25% if the Production Month is before 01/01/14 otherwise report - 35%.
- 49 Report the Loss Before Production (**PT PTLB**) amount. If “PT TWIO” OR “PR TOI” does not equal zero (0), then report zero (0). Otherwise, report “PT PTNR”.
- 50 Report the Loss Before Production Credit (**PT PTLBC**) amount which is the (**PT CFCR**) times the (**PT PTLB**).

D. Tax Based On Price Index Liability (TBP) section of the PT Report is used to calculate the Production Tax Lease Allowance Price Index based on the PTPIR and the PTNR (Section A of the PT Report). This calculation includes variable PTPIR's depending on thresholds and Production Month start dates.

- 51 Report the Petroleum Production Tax Lease Allowance Net Revenue (**PT PTNR**) amount previously calculated from line number 27.
- 52 Report the PT Working Interest Ownership Volume (**PT PTWIO**) volume.
- 53 Report the Threshold #1 (**PT THR1**) amount of \$40.00000 if the Production Month is before 07/01/2007, otherwise report \$30.00000.
- 54 Report the Multiplier #1 (**PT MUL1**) amount of 0.25000% if the Production Month is before 07/01/2007, otherwise report 0.40000%.
- 55 Report the Threshold #2 (**PT THR2**) amount, i.e. \$92.50000.
- 56 Report the Multiplier #2 (**PT MUL2**) amount of 0.25000% if the Production Month is before 07/01/2007, otherwise report 0.10000%.
- 57 Report the Maximum Price Index Rate (**PT MPIR**) amount of 25.00000% if the Production Month is before 07/01/2007, otherwise report 50.00000%.
- 58 Report the Development Account Beginning Balance (**DV BEGB**) from the AC Report.
- 59 Report the Net Profit Account Net-Profit-Share Rate (**NP NPR**) from the AC Report.
- 60 Report the Base Tax Rate (**PT BTR**). If the "Production Month" being reported is before July 2007, then report the tax rate as 22.5%. If the "Production Month" is before December 2013, then report the tax rate as 25%, otherwise report the tax rate as 35%.
- 61 Report the Payout Status Estimate (**PT POS**). If the sum of the "PR TCR", "PR TRYE", "PR NDCPT", "PR TPTD" and "DV BEGB" from the AC Report is less than zero (0), then report one (1.00000). Otherwise report zero (0.00000).
- 62 Report the Net Profit Deductibility Factor (**PT NPDF**). If the "Production Month" being reported is before July 2007 OR the POS is equal to zero (0), then report one (1). Otherwise, report the result of one (1) minus the NPR, this difference divided by one (1) minus the product of the BTR times NPR.
- 63 Report the Net Revenue Per BOE (**PT PTNRB**). If the "PT PTWIO" equals zero (0), then report zero (0). Otherwise, report the result of - PTNR divided by the result of "PT PTWIO" divided by "PT NPDF."
- 64 Report the Price Index Rate (**PT PTPIR**). If the Production Month is after December 2013 then 0%. If the Production Month is before 07/01/2007, then the "PT PTPIR" cannot exceed the "PT MPIR" (Maximum Price Index rate before ACES) of 25%. The "PT PTPIR" is the lessor of the "PT MPIR" (25%) and the number greater than zero (0) that is determined by the following formula: "PT PTNRB" minus "PT THR1" (\$40.00), difference times "PT MUL1" (0.25%). If the Production Month is

07/01/2007 or greater, then the “PT PTPIR” cannot exceed the “PT MPIR” (maximum price index rate before ACES) of (50%). The “PT PTPIR” is the lessor of the “PT MPIR” and a number greater than zero (0) that is given by the following formula: Determine the minimum of “PT PTNRB” and “PT THR2” or (\$92.50). Take this minimum and subtract “PT THR1”, here (\$30.00). Take this difference and multiply by “PT MUL1” (0.4%). To this product, add a second number that is greater than zero (0) and given by the formula “PT PTNRB” minus “PT THR2” or (\$92.50), this difference multiplied by “PT MUL2” (0.1%).

- 65 Report the Price Index (**PT PTPI**). Report the negative product of “PT PTPIR” times the “PT PTNR.”

E. Petroleum Production Tax Lease Allowance Before Credits Calculation (PTB) is used to calculate the Production Tax Lease Allowance before the application of the small producer credit. It includes variability due to the gross value point of production and production tax minimum tax rate based on spot price variation.

- 66 Report the Petroleum Production Tax Lease Allowance Net Revenue (**PT PTNR**) amount previously calculated from line number 27.

- 67 Report the Section (e) (**PT PTSE**) amount.

If “PT TWIO” AND “PR TOI” equals zero (0), then report zero (0).

If “PT PTNR” is greater than zero (0), then report zero (0). Otherwise report the product of a minus “PT BTR” times “PT PTNR” times “PT NPDF.”

- 68 Report the Gross Value at Point of Production (**PT GVPOP**) by summing “PR TCR” and “PR TYRE” from the PT Report.

- 69 Report the Gross Value Point of Production per Barrel (**PT GVPOPB**) as [TV (total value) minus RYE (royalty expense)] divided by [WIO (working interest ownership) – ROY (royalty volume)]. These volumes are all for product code of O or N from VV Report.

- 70 Report the Petroleum Production Tax Dollar Per Barrel for non-GRV oil (PT PTGVROPB) if the production month is after December 2013, report the value based on (IF “PT GVPOPB” <\$80, \$8, If<\$90, \$7, If<\$100, \$6, If<\$110, \$5, If<\$120, \$4, If<\$130, \$3, If<\$140, \$2, If<\$150, \$1, \$0)))))))).

- 71 Report the Number of barrels of taxable oil produced (PT PTWIOT) from the VV report as WIO minus ROY. Product codes O or N.

- 72 Report the Production Tax New Oil (PT PTNO) which is the portion of PTWIOT that is new oil production (This value must be net of royalty because PTWIO is net of royalty)

- 73 Report the Production Tax Dollar per barrel credit amount for non-GVR oil (**PT PTNGVROC**) as the negative minimum of (“PT PTGVROPB” Times (“PT PTWIOT” – “PT PTGVRO”), or the maximum of the quantity (“PT PTBC” + “PT PTSPC” + “PT PTGVROC” – “PT PTMT”) or zero)).

- 74 Report the Production Tax Dollar per credit amount for GVR oil (**PT PTGVROC**). If the production month is after December 2013, report the product of negative “PT DPBGVRO” and “PT PTGVRO”, otherwise, report \$0.00.
- 75 Report the West Coast ANS Price (**PT ANS**). See 15 AAC 55.171(m) for instructions in calculating the ANS WC spot price. The “PT ANS” price can be found at the following web site: www.tax.alaska.gov/programs/oil/prevaling/ans.aspx
- 76 Report the Petroleum Production Tax Lease Allowance minimum tax rate (**PT PTMTR**) rate.
- If the ANS price is less than \$15.00 then report a “PT PTMTR” rate of zero per cent (0%).
- If the ANS price is less than \$17.50 then report a “PT PTMTR” rate of one per cent (1%).
- If the ANS price is less than \$20.00 then report a “PT PTMTR” rate of two per cent (2%).
- If the ANS price is less than \$25.00 then report a “PT PTMTR” rate of three per cent (3%).
- If the ANS price is greater than \$25 then report a “PT PTMTR” rate of four per cent (4%).
- 77 Report the Petroleum Production Tax Lease Allowance Minimum Tax (**PT PTMT**) amount.
- If the “PT GVPOP” is greater than zero (0), then report zero.
- If the “PT GVPOP” is not greater than zero (0), then report the product of a negative “PT GVPOP” times the “PT PTMTR.”
- 78 Report the Petroleum Production Tax Lease Allowance base before credits (**PT PTBC**) amount. Report the maximum of either the PTMT or the sum of PTPI and PTSE.

F. Small Producer Credit (SPC) is used to allocate the appropriate small producer credit to the NPSL.

- 79 Report the Days of the Month (**PT DOM**) for the “Production Month” being reported.
- 80 Report the State-wide Total Production net of royalty on a BOE Per Day (**PT SWTPD**) volume that is taxable under AS 43.55.011(e). When converting Mcf to BOE divide by 6 or the figure you use for your accounting purposes (11 AAC 83.295(2)).
- 81 Report the Small Producer Credit (**PT PTTSPC**) amount.
If the “PT SWTPD = 0 then 0, otherwise,
If the “PT SWTPD” is less than 50,000 barrels, then report the amount
-1 * \$1,000,000.00.

If the "PT SWTPD" is greater than 100,000 barrels, then report the amount \$0.00, otherwise report the amount of the product of $-1 * \$1,000,000.00$ times the sum of one (1) minus the product of two (2) times the result of "PT SWTPD" minus 50,000 divided by 100,000 barrels.

82 Report the Working Interest owner Volumes Net of Royalty (BOE) per day for the lease (**PT PWIOD**) volume. Report the result of "PT PTWIO" divided by "PT DOM."

83 Report the Lease Allocated Small Producer Credit (**PT PTSPC**) amount.

If the "PT PTTSPC" equals zero (0), then report zero (0).

If the "PT PTTSPC" is not equal to zero (0), but the "PT PTMT" is greater than the sum of "PT PTSE" and "PT PTPI" and the "Production Month" is equal to or greater than July 2007, then report zero.

Otherwise:

If the "Production Month" is before July 2007, then report the Negative Minimum of either

"PT PTSE", OR

Negative "PT PTTSPC" times the result of "PT PWIOD" divided by "PT SWTPD."

If the "Production Month" is equal to or greater than July 2007, then report the Negative Minimum of either:

The sum of "PT PTSE" and "PT PTPI," OR

Negative "PT PTTSPC" times the result of "PT PWIOD" divided by "PT SWTPD."

G. Petroleum Production Tax Lease Allowance (PTL) is used to calculate the lease allowance by adding the results of PTB (Section E) and PTSPC (Section F) after April 2006.

84 Report the Petroleum Production Tax Lease Allowance (**PT PTLA**) amount as the sum of "PT PTBC" + "PT PTSPC" + "PT PTGVROC" and "PT PTNGRVOC".

Note: The "PT PTLA" can't exceed the "PT PTBC".

H. Loss Carry Forward Credit Against Production Revenue Account (LCC) is used to calculate the loss carry forward credit against production revenue when a lessee has a loss after the commencement of commercial production and includes variation based on the production month.

85 Report the Petroleum Production Tax lease allowance loss against Revenue Account (**PT PTLR**) amount. If the "PT TWIO" OR "PR TOI" do not equal zero (0), and the "PT PTNR" is greater than zero (0), then report the "PT PTNR" amount, otherwise report zero (0).

86 Report the Petroleum Production Tax lease allowance loss against Revenue

Account Credit (**PT PTLRC**) amount.

If the "Production Month" is before July 2007, then report - 20% times "PT PTLR."

If the "Production Month" is before January 2014, then report the product of - 25% times "PT PTLR."

If the "Production Month" is equal to or after January 2014, then report the product of - 35% times "PT PTLR."

I. Petroleum Production Tax Development Account Credits (PPC) is used to calculate the development account credits based on qualified capital expenditure credits and loss carry forward credits.

87 Report the Petroleum Production Tax Lease Allowance Development Account Credits (**PT PTDC**) amount by summing "PT QCEC" and "PT PTLBC."

Prior Production Month Revisions:

Interest will be assessed and reported on all net profit payments paid after the due date. The interest rate and method used on over/under payment amounts will be based on the rate specified in the lease or the statute in effect for NPS leases in accordance with regulation 11 AAC 83.245(d).

Full Reporting:

Full reporting means that the information for a NPSL filing is always complete for every filing. In order to be complete all data items must be complete on all applicable report forms for the appropriate status for the NPSL lease being reported. Note that Control Numbers should be used on all filings, and that the Control Number on all the reports for each revision should be the same for all reports for all leases. See your myAlaska site for how to create a Control Number.

NPSL Lease Status:

The contents of a complete NPSL Report filing varies depending on the status of the lease. A complete filing means all reports must accompany each revision and carry the same revision number. If a Report Type is added during a new revision of a previously submitted filing, the added form should bear the same revision number as the other Report Types being filed, even if it is the first filing for the added Report Type. For example, if VV and AC reports were previously filed, and now a revision is needed to add a PT or S1 Report Type, all reports should bear the current revision number; i.e. if the last revision filed for the VV/AC filing was 3, the new revision for all reports should be 4.

1. Non-producing NPSL Lease Filing:

A lease is in this status if it is not producing commercial or saleable quantities of hydrocarbons. A complete NPSL filing for a Producing Lease in Non-Net-Profit status

consists of filing the following schedules monthly:

- i. Account (AC) Report.
- ii. Petroleum Production Tax Lease Allowance (PT) Report for production months after March 2006.

2. Producing NPSL Lease Filing:

A lease is in this status if it produces commercial or saleable quantities of hydrocarbons. Once a lease starts producing the AC, VV, and PT (after March 2006) reports must be filed together as a package beginning with the first month of production. There are two Producing Lease categories:

a. Net-Profit Non-Payout Status:

This is a lease that is producing commercial or saleable quantities of hydrocarbons, but does not yet yield a net-profit payment.

A complete NPSL filing for a Producing Lease in Non-Net-Profit status consists of filing the following schedules monthly:

- i. Account (AC) Report
- ii. Petroleum Production Tax Lease Allowance (PT) Reports for production months after March 2006
- iii. Volume and Value (VV) Reports for each active Accounting Unit on the lease
- iv. Supplemental Reports (As required by DO&G)

b. Net-Profit Payout Status:

A complete NPSL filing for a Producing Lease in Net-Profit Payout status consists of the following schedules:

- i. Account (AC) Report
- i. Petroleum Production Tax Lease Allowance (PT) Report for production months after March 2006
- ii. Volume and Value (VV) Report for each active Accounting Unit on the lease
- iii. Royalty and NPSL Payment Summary (S1) Report
- iv. Supplemental Reports (As required by DO&G.)

Revision Filings:

Full reporting also applies to revision filings. If any one or more of the reports making up the filing package of a NPSL lease for a Production Month needs revision, then all reports included in the original filing for that Production Month must also be included with the revised filing, with appropriate data items revised in accordance with the entire revised filing. A revised report completely replaces the previous report. Therefore, a revision must include all report forms and all information, not just the information that changed.

All reports in a package should have the same revision number. Piecemeal revisions are

not acceptable. Revision numbers are assigned in sequential number order that corresponds to the chronological order of the revision beginning with '00' for the original report. All revision numbers must be used sequentially, reports will not be accepted if the revision numbers are out of sequence or duplicated. For example reporting for a producing non-payout lease would be as follows:

For Production Month Jan 2008 the following are the filings that should occur:

In March 2008 a lessee's provides the initial or original filing to include:

VV Report	Revision 00	Report Month March 2008
AC Report	Revision 00	Report Month March 2008

In September 2008 the Drilling Costs – Well (allocation code DCW) change and the lessee revises the AC report. The lessee files:

VV Report	Revision 01	Report Month September 2008
AC Report	Revision 01	Report Month September 2008

(Note: the VV report for Jan 2008 would be filed with revision 01 even though there were no changes to the VV report).

In January 2009 the TAPS tariff changed so the lessee revises the AC and the VV reports. The lessee files:

VV Report	Revision 02	Report Month January 2009
AC Report	Revision 02	Report Month January 2009

(Note: the AC report for Jan 2008 would be filed with revision 02 even though there are no changes to the AC report.)

In June 2010 the PT report is filed for the first time for Production Month of March 2008. The lessee files:

VV Report	Revision 03	Report Month June 2010
AC Report	Revision 03	Report Month June 2010
PT Report	Revision 03	Report Month June 2010
Supplemental Reports for VV, AC, PT Reports		

(Note: the PT report will be accepted with the revision number out of sequence. AND all reports will include the same current Control Number.)

3. Blank PT Report

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REPORT TYPE	(PTLA Report)	PT
REPORT CODE	(NPSL Report)	AL
FILING TYPE		REG
CUSTOMER ID NUMBER		000012345
PRODUCTION MONTH		01/01/2014
REVISION NO.		00
REPORT MONTH		03/01/2014
CONTROL NUMBER		000012345N03214000
AUTHORIZED DATE		03/31/2014
LEASE NUMBER		ADL #
<hr/>		
LESSEE NAME		XYZ Company
ADDRESS1		Enter Data
ADDRESS2		Enter Data
CITY		Enter Data
STATE		Enter Data
ZIP		Enter Data
PREPARER		Enter Data
PREPARER PHONE NUMBER		Enter Data
PREPARER FAX NUMBER		Enter Data
AUTHORIZED SIGNATURE (CODE)		Enter Data
AUTHORIZED SIGNATURE (Printed Name)		Enter Data
PHONE NUMBER		Enter Data
FAX NUMBER		Enter Data

LINE NO.	PPT REPORT	ACCOUNT CODE	ALLOCATION CODE	QUANTITY	VALUE	RATE	AMOUNT
1	PTR	PR	TCR				
2	PTR	PR	TOI				
3	PTR	PR	OVHR				
4	PTR	PR	GOAE				
5	PTR	PR	AVT				
6	PTR	PR	NOP				
7	PTR	PR	AANOH				
8	PTR	PR	TRYE				
9	PTR	PT	KPRK				
10	PTR	PT	BNDCPT				
11	PTR	PT	NDCPT				
12	PTR	DV	TOI				
13	PTR	DV	OVHR				
14	PTR	DV	GOAE				
15	PTR	DV	RTO				
16	PTR	PT	CEER				
17	PTR	PT	EXCAP				

3. Blank PT Report

LINE NO.	PPT REPORT	ACCOUNT CODE	ALLOCATION CODE	QUANTITY	VALUE	RATE	AMOUNT
18	PTR	PT	QCE				
19	PTR	DV	CAPF				
20	PTR	PT	TPTD				
21	PTB	PT	GVPOP				
22	PTR	PT	PTNO				
23	PTR	PT	PTHRO				
24	PTR	PT	PTWIOT				
25	PTR	PT	GVPOPO				
26	PTR	PT	NOGVPOP				
27	PTR	PT	NOHRGVP				
28	PTR	PT	NNOHRGVP				
29	PTR	PT	PTNG				
30	PTR	PT	PTHRG				
31	PTR	PT	PTWIOG				
32	PTR	PT	GVPOPG				
33	PTR	PT	NOGVPOG				
34	PTR	PT	NOHRGVG				
35	PTR	PT	NNOHRGVG				
36	PTR	PT	GVR				
37	PTR	PT	AGVPOP				
38	PTR	PT	PTNR				
39	QCC	DV	TOI				
40	QCC	PT	TWIO				
41	QCC	PT	TRV				
42	QCC	PT	PTWIO				
43	QCC	PT	EXCAP				
44	QCC	PT	QCE				
45	QCC	PT	QCECR				
46	QCC	PT	NPAR				
47	QCC	PT	QCEC				
48	LCF	PT	CFCR				
49	LCF	PT	PTLB				
50	LCF	PT	PTLBC				
51	TBP	PT	PTNR				
52	TBP	PT	PTWIO				
53	TBP	PT	THR1				
54	TBP	PT	MUL1				
55	TBP	PT	THR2				
56	TBP	PT	MUL2				
57	TBP	PT	MPIR				
58	TBP	DV	BEGB				
59	TBP	NP	NPR				
60	TBP	PT	BTR				
61	TBP	PT	POS				
62	TBP	PT	NPDF				
63	TBP	PT	PTNRB				
64	TBP	PT	PTPIR				
65	TBP	PT	PTPI				
66	PTB	PT	PTNR				
67	PTB	PT	PTSE				

3. Blank PT Report

LINE NO.	PPT REPORT	ACCOUNT CODE	ALLOCATION CODE	QUANTITY	VALUE	RATE	AMOUNT
68	PTB	PT	GVPOP				
69	PTB	PT	GVPOPB				
70	PTB	PT	PTGVROPB				
71	PTB	PT	PTWIOT				
72	PTB	PT	PTNO				
73	PTB	PT	PTNGVROC				
74	PTB	PT	PTGVROC				
75	PTB	PT	ANS				
76	PTB	PT	PTMTR				
77	PTB	PT	PTMT				
78	PTB	PT	PTBC				
79	SPC	PT	DOM				
80	SPC	PT	SWTPD				
81	SPC	PT	PTTSPC				
82	SPC	PT	PWIOD				
83	SPC	PT	PTSPC				
84	PTL	PT	PTLA				
85	LCC	PT	PTLR				
86	LCC	PT	PTLRC				
87	PPC	PT	PTDC				

4. Schedule PT Report (Unitized Substances Example)

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REPORT TYPE	(PTLA Report)	PT					
REPORT CODE	(NPSL Report)	AL					
FILING TYPE		REG					
CUSTOMER ID NUMBER		000012345					
PRODUCTION MONTH		01/01/2014					
REVISION NO.		01					
REPORT MONTH		03/01/2014					
CONTROL NUMBER		000012345N03214000					
AUTHORIZED DATE		03/31/2014					
LEASE NUMBER		ADL #					
<hr/>							
LESSEE NAME		XYZ Company					
ADDRESS1		Enter Data					
ADDRESS2		Enter Data					
CITY		Enter Data					
STATE		Enter Data					
ZIP		Enter Data					
PREPARER		Enter Data					
PREPARER PHONE NUMBER		Enter Data					
PREPARER FAX NUMBER		Enter Data					
AUTHORIZED SIGNATURE (CODE)		Enter Data					
AUTHORIZED SIGNATURE (Printed Name)		Enter Data					
PHONE NUMBER		Enter Data					
FAX NUMBER		Enter Data					
LINE NO.	PPT REPORT	ACCOUNT CODE	ALLOCATION CODE	QUANTITY	VALUE	RATE	AMOUNT
1	PTR	PR	TCR				(78,170,230.07)
2	PTR	PR	TOI				4,501.22
3	PTR	PR	OVHR			9.00000%	
4	PTR	PR	GOAE				405.11
5	PTR	PR	AVT				1,500.88
6	PTR	PR	NOP				5,000.12
7	PTR	PR	AANOH				0.00
8	PTR	PR	TRYE				8,794,235.33
9	PTR	PT	KPRK		2.00000		
10	PTR	PT	BNDCPT				0.00
11	PTR	PT	NDCPT				11,407.33
12	PTR	DV	TOI				2,600,001.45
13	PTR	DV	OVHR			3.00000%	
14	PTR	DV	GOAE				78,000.04
15	PTR	DV	RTO				0.00
16	PTR	PT	CEER		(0.30000)		

4. Schedule PT Report (Unitized Substances Example)

LINE NO.	PPT REPORT	ACCOUNT CODE	ALLOCATION CODE	QUANTITY	VALUE	RATE	AMOUNT
17	PTR	PT	EXCAP				(213,082.57)
18	PTR	PT	QCE				2,386,918.88
19	PTR	DV	CAPF				768,000.12
20	PTR	PT	TPTD				3,232,919.04
21	PTR	PT	GVPOP				(69,375,994.74)
22	PTR	PT	PTNO	200,000.00			
23	PTR	PT	PTHRO	50,000.00			
24	PTR	PT	PTWIOT	710,000.11			
25	PTR	PT	GVPOPO	61,553,737.13			
26	PTR	PT	NOGVPOP				17,339,078.28
27	PTR	PT	NOHRGVP				4,334,769.57
28	PTR	PT	NNOHRGVP				13,004,308.71
29	PTR	PT	PTNG	500.00			
30	PTR	PT	PTHRG	100.00			
31	PTR	PT	PTWIOG	1,650.85			
32	PTR	PT	GVPOPG	5,910.04			
33	PTR	PT	NOGVPOG				1,790.00
34	PTR	PT	NOHRGVG				358.00
35	PTR	PT	NNOHRGVG				1,432.00
36	PTR	PT	GVR				(3,901,686.41)
37	PTR	PT	AGVPOP				(73,277,681.16)
38	PTR	PT	PTNR				(70,033,354.79)
39	QCC	DV	TOI				2,600,001.45
40	QCC	PT	TWIO	800,314.57			
41	QCC	PT	TRV	90,039.32			
42	QCC	PT	PTWIO	710,275.25			
43	QCC	PT	EXCAP				(213,082.57)
44	QCC	PT	QCE				2,386,918.88
45	QCC	PT	QCECR			0.00000%	
46	QCC	PT	NPAR			8.02263%	
47	QCC	PT	QCEC				0.00
48	LCF	PT	CFCR			(35.00000)%	
49	LCF	PT	PTLB				0.00
50	LCF	PT	PTLBC				0.00
51	TBP	PT	PTNR				(70,033,354.79)
52	TBP	PT	PTWIO	710,275.25			
53	TBP	PT	THR1		30.00000		
54	TBP	PT	MUL1			0.40000%	
55	TBP	PT	THR2		92.50000		
56	TBP	PT	MUL2			0.10000%	
57	TBP	PT	MPIR			50.00000%	
58	TBP	DV	BEGB				0.00
59	TBP	NP	NPR			40.00000%	
60	TBP	PT	BTR			35.00000%	
61	TBP	PT	POS		1.00000		
62	TBP	PT	NPDF			69.76744%	
63	TBP	PT	PTNRB				68.79
64	TBP	PT	PTPIR			0.00000%	

4. Schedule PT Report (Unitized Substances Example)

LINE NO.	PPT REPORT	ACCOUNT CODE	ALLOCATION CODE	QUANTITY	VALUE	RATE	AMOUNT
65	TBP	PT	PTPI				0.00
66	PTB	PT	PTNR				(70,033,354.79)
67	PTB	PT	PTSE				17,101,167.57
68	PTB	PT	GVPOP				(69,375,994.74)
69	PTB	PT	GVPOPB				86.70
70	PTB	PT	PTGVROPB		7.00000		
71	PTB	PT	PTWIOT	710,000.11			
72	PTB	PT	PTNO	200,000.00			
73	PTB	PT	PTNGVROC				(3,570,000.75)
74	PTB	PT	PTGVROC				(1,000,000.00)
75	PTB	PT	ANS		107.30000		
76	PTB	PT	PTMTR			4.00000%	
77	PTB	PT	PTMT				2,775,039.79
78	PTB	PT	PTBC				17,101,167.57
79	SPC	PT	DOM		31.00000		
80	SPC	PT	SWTPD	90,000.25			
81	SPC	PT	PTTSPC				(199,995.00)
82	SPC	PT	PWIOD	22,912.10			
83	SPC	PT	PTSPC				(50,914.36)
84	PTL	PT	PTLA				12,480,252.46
85	LCC	PT	PTLR				0.00
86	LCC	PT	PTLRC				0.00
87	PPC	PT	PTDC				0.00

5. Schedule PT Report (With Regulation References)

ALASKA DNR - OIL & GAS V 1.201308

REPORT TYPE	(PTLA Report)	PT
REPORT CODE	(NPSL Report)	AL
FILING TYPE		REG
CUSTOMER ID NUMBER		000012345
PRODUCTION MONTH		01/01/2014
REVISION NO.		00
REPORT MONTH		03/01/2014
CONTROL NUMBER		000012345N03214000
AUTHORIZED DATE		03/31/2014
LEASE NUMBER		ADL #
LESSEE NAME		XYZ Company
ADDRESS1		Enter Data
ADDRESS2		Enter Data
CITY		Enter Data
STATE		Enter Data
ZIP		Enter Data
PREPARER		Enter Data
PREPARER PHONE NUMBER		Enter Data
PREPARER FAX NUMBER		Enter Data
AUTHORIZED SIGNATURE (CODE)		Enter Data
AUTHORIZED SIGNATURE (Printed Name)		Enter Data
PHONE NUMBER		Enter Data
FAX NUMBER		Enter Data

5. Schedule PT Report (With Regulation References)

LINE NO.	PPT REPORT	ACCOUNT CODE	ALLOCATION CODE	ALLOCATION CODE DESCRIPTION	REGULATIONS CITE
1	PTR	PR	TCR	Total Credits (Gross Revenue) Calculation is Based on WIO Volumes * Well Head Price	11 AAC 83.241(c)
2	PTR	PR	TOI	Total Overhead Items	11 AAC 83.241(c)(1)
3	PTR	PR	OVHR	Overhead for Production Revenue Account	11 AAC 83.241(c)(1)
4	PTR	PR	GOAE	General Overhead and Admin. Expense	11 AAC 83.241(c)(1)
5	PTR	PR	AVT	Ad Valorem Taxes	11 AAC 83.241(c)(1)
6	PTR	PR	NOP	Non Operator Charges	11 AAC 83.241(c)(1)
7	PTR	PR	AANOH	Audit Adjustments - Non-Overhead items	11 AAC 83.241(c)(1)
8	PTR	PR	TRYE	Royalty payments	11 AAC 83.241(c)(3)
9	PTR	PT	KPRK	Kuparuk Lease (Yes = 1, No = 2)	11 AAC 83.241(a)(1)
10	PTR	PT	BNDCPT	Base Annual Net Direct Charges	11 AAC 83.241(c)(1)
11	PTR	PT	NDCPT	Net Direct Charges Petroleum Production Tax Lease Allowance	11 AAC 83.241(c)(1)
12	PTR	DV	TOI	Total Overhead Items	11 AAC 83.241(c)(2)
13	PTR	DV	OVHR	Overhead for Development Account	11 AAC 83.241(c)(2)
14	PTR	DV	GOAE	General Overhead & Administrative Expense	11 AAC 83.241(c)(2)
15	PTR	DV	RTO	Reimbursements to Operator (Capital)	11 AAC 83.241(c)(2)
16	PTR	PT	CEER	Capital Exclusion - Cents Per BOE	11 AAC 83.241(c)(2)
17	PTR	PT	EXCAP	Excluded capital (see AS 43.55.165(e)(18))	11 AAC 83.241(c)(2)
18	PTR	PT	QCE	Qualified Capital Expenditures	11 AAC 83.241(c)(2)
19	PTR	DV	CAPF	Capital Access Fee	11 AAC 83.241(c)(2)
20	PTR	PT	TPTD	Total Petroleum Production Tax Lease Allowance Development Costs	11 AAC 83.241(c)(2)
21	PTR	PT	GVPOP	Gross Value at Point of Production	11 AAC 83.241(a)(2)(B)
22	PTR	PT	PTNO	Portion of PTWIOT that is new oil production (This value must be net of royalty because PTWIO is net of royalty)	11 AAC 83.241((b)(2) & (c)
23	PTR	PT	PTHRO	Portion of PTNO that is from a high royalty Unit (This value must be net of royalty because PTWIO is net of royalty)	11 AAC 83.241((b)(2) & (c)
24	PTR	PT	PTWIOT	Number of barrels of taxable oil produced	11 AAC 83.241(c)
25	PTR	PT	GVPOPO	Gross Value at Point of Production for Oil and NGLs	11 AAC 83.241(c)

5. Schedule PT Report (With Regulation References)

LINE NO.	PPT REPORT	ACCOUNT CODE	ALLOCATION CODE	ALLOCATION CODE DESCRIPTION	REGULATIONS CITE
26	PTR	PT	NOGVPOP	Portion of oil gross revenue applicable to Gross Value Reduction (GVR) production	11 AAC 83.241(c)
27	PTR	PT	NOHRGVP	Portion of oil gross revenue applicable to high royalty unit production	11 AAC 83.241(c)
28	PTR	PT	NNOHRGVP	Portion of oil gross revenue that is applicable to new production but is not from a high royalty unit	11 AAC 83.241(c)
29	PTR	PT	PTNG	Portion of PTWIOG that is GVR production (This value must be net of royalty because PTWIOG is net of royalty)	11 AAC 83.241((b)(2) & (c)
30	PTR	PT	PTHRG	Portion of PTNG that is from a high royalty Unit (This value must be net of royalty because PTWIOG is net of royalty)	11 AAC 83.241((b)(2) & (c)
31	PTR	PT	PTWIOG	Number of mcf of taxable gas produced	11 AAC 83.241(c)
32	PTR	PT	GVPOPG	Gross Value at Point of Production for Gas	11 AAC 83.241(c)
33	PTR	PT	NOGVPOG	Portion of gas gross revenue applicable to GVR production	11 AAC 83.241(c)
34	PTR	PT	NOHRGVG	Portion of gas gross revenue applicable to high royalty unit production	11 AAC 83.241(c)
35	PTR	PT	NNOHRGVG	Portion of gas gross revenue that is applicable to GVR production but is not from a high royalty unit	11 AAC 83.241(c)
36	PTR	PT	GVR	Gross Value Reduction	11 AAC 83.241(c)
37	PTR	PT	AGVPOP	Gross Value at the Point of Production adjusted for GVR	11 AAC 83.241(c)
38	PTR	PT	PTNR	Petroleum Production Tax Lease Allowance Net Revenue	11 AAC 83.241(c)
39	QCC	DV	TOI	Total Overhead Items	11 AAC 83.220(a)
40	QCC	PT	TWIO	Working Interest Ownership Volume (BOE)	11 AAC 83.220(a)(5)
41	QCC	PT	TRV	Royalty Volume (BOE)	11 AAC 83.220(a)(5)
42	QCC	PT	PTWIO	Petroleum Production Tax Lease Allowance Working Interest Owner Volume (BOE) net of Royalty Volume (BOE)	11 AAC 83.220(a)(5)
43	QCC	PT	EXCAP	Excluded capital (see AS 43.55.165(e)(18))	11 AAC 83.220(a)(5)
44	QCC	PT	QCE	Qualified Capital Expenditures	11 AAC 83.220(a)

5. Schedule PT Report (With Regulation References)

LINE NO.	PPT REPORT	ACCOUNT CODE	ALLOCATION CODE	ALLOCATION CODE DESCRIPTION	REGULATIONS CITE
45	QCC	PT	QCECR	Qualified Capital Expenditure Rate	11 AAC 83.220(b)
46	QCC	PT	NPAR	Net Profit Annual Rate	Defined in Lease
47	QCC	PT	QCEC	Qualified Capital Expenditures Credit	11 AAC 83.220(b)
48	LCF	PT	CFCR	Loss Carry Forward Credit Rate	11 AAC 83.220(c)
49	LCF	PT	PTLB	Petroleum Production Tax Lease Allowance loss before production	11 AAC 83.220(c)
50	LCF	PT	PTLBC	Petroleum Production Tax Lease Allowance loss before production credit	11 AAC 83.220(c)
51	TBP	PT	PTNR	Petroleum Production Tax Lease Allowance Net Revenue	11 AAC 83.241(a) & (c)
52	TBP	PT	PTWIO	Petroleum Production Tax Lease Allowance for Working Interest Owner Volumes (BOE) net of Royalty Volumes (BOE)	11 AAC 83.241(d)
53	TBP	PT	THR1	Threshold #1	11 AAC 83.241(d)
54	TBP	PT	MUL1	Multiplier #1 (Progressive Increment #1)	11 AAC 83.241(d)
55	TBP	PT	THR2	Threshold #2	11 AAC 83.241(d)
56	TBP	PT	MUL2	Multiplier #2 (Progressive Increment #2)	11 AAC 83.241(d)
57	TBP	PT	MPIR	Maximum Price Index Rate	11 AAC 83.241(d)
58	TBP	DV	BEGB	Beginning Balance	11 AAC 83.241(e)
59	TBP	NP	NPR	Net Profit Share Rate	11 AAC 83.241(e)
60	TBP	PT	BTR	Base Tax Rate	11 AAC 83.241(a)(1)(A)
61	TBP	PT	POS	Payout Status Estimate	11 AAC 83.241(e)
62	TBP	PT	NPDF	Net Profit Deductibility Factor	11 AAC 83.241(e)

5. Schedule PT Report (With Regulation References)

LINE NO.	PPT REPORT	ACCOUNT CODE	ALLOCATION CODE	ALLOCATION CODE DESCRIPTION	REGULATIONS CITE
63	TBP	PT	PTNRB	Petroleum Production Tax Lease Allowance net revenue per BOE	11 AAC 83.241(d)(2)(B)
64	TBP	PT	PTPIR	Petroleum Production Tax Lease Allowance Price Index Rate	11 AAC 83.241(a)
65	TBP	PT	PTPI	Petroleum Production Tax Lease Allowance Price Index	11 AAC 83.241(d)
66	PTB	PT	PTNR	Petroleum Production Tax Lease Allowance Net Revenue	11 AAC 83.241(a) & (c)
67	PTB	PT	PTSE	Petroleum Production Tax Lease Allowance Section (e)	11 AAC 83.241(a)(1)
68	PTB	PT	GVPOP	Gross Value at Point of Production	11 AAC 83.241(a)(2)(B)
69	PTB	PT	GVPOPB	Gross Value at Point of Production per Barrel	11 AAC 83.241(b)(3)(A)
70	PTB	PT	PTGVROPB	Petroleum Production Tax Dollar Per Barrel for non-GVR oil	11 AAC 83.241(b)(3)(A)
71	PTB	PT	PTWIOT	Number of barrels of taxable oil produced	11 AAC 83.241(b)(2) & (b)(3)(A)
72	PTB	PT	PTNO	Portion of PTWIO that is new production (This value must be net of royalty because PTWIO is net of royalty)	11 AAC 83.241(b)(2) & (b)(3)(A)
73	PTB	PT	PTNGVROC	Production Tax Dollar per barrel credit amount for non-GVR oil	11 AAC 83.241(b)(3)
74	PTB	PT	PTGVROC	Production Tax Dollar per credit amount for GVR oil	11 AAC 83.241(b)(3)
75	PTB	PT	ANS	West Coast ANS price	15 AAC 55.171 (m)
76	PTB	PT	PTMTR	Petroleum Production Tax Lease Allowance minimum tax rate	11 AAC 83.241(a)(2)(A)
77	PTB	PT	PTMT	Petroleum Production Tax Lease Allowance Minimum Tax	11 AAC 83.241(a)
78	PTB	PT	PTBC	Petroleum Production Tax Lease Allowance before credits	11 AAC 83.241(a)
79	SPC	PT	DOM	Days in the month	
80	SPC	PT	SWTPD	State-wide total production net of royalty on a BOE per day.	AS 43.55.011(e)

5. Schedule PT Report (With Regulation References)

LINE NO.	PPT REPORT	ACCOUNT CODE	ALLOCATION CODE	ALLOCATION CODE DESCRIPTION	REGULATIONS CITE
81	SPC	PT	PTTSPC	Petroleum Production Tax Lease Allowance Small Producer Credit	11 AAC 83.241(b)(1)
82	SPC	PT	PWIOD	Petroleum Production Tax Lease Allowance Working Interest Owner Volumes net of Royalty in BOE per day for the lease.	11 AAC 83.241(b)(1)
83	SPC	PT	PTSPC	Petroleum Production Tax Lease Allowance lease allocated small producer credit	11 AAC 83.241(b)(1)
84	PTL	PT	PTLA	Petroleum Production Tax Lease Allowance	11 AAC 83.241(a)
85	LCC	PT	PTLR	Petroleum Production Tax lease allowance loss against Revenue Account	11 AAC 83.209(b)
86	LCC	PT	PTLRC	Petroleum Production Tax lease allowance loss against Revenue Account Credit	11 AAC 83.209(b)
87	PPC	PT	PTDC	Petroleum Production Tax Lease Allowance Development Account Credits	11 AAC 83.220(b) & (c)